

PROJECT MEMORANDUM

PERUZZI – MONTALTO DI CASTRO (VT) – LAZIO SOLAR AGRI PV

11,99 MWp



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1. Project Memorandum

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2. Project Budget

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3. Project Timeline

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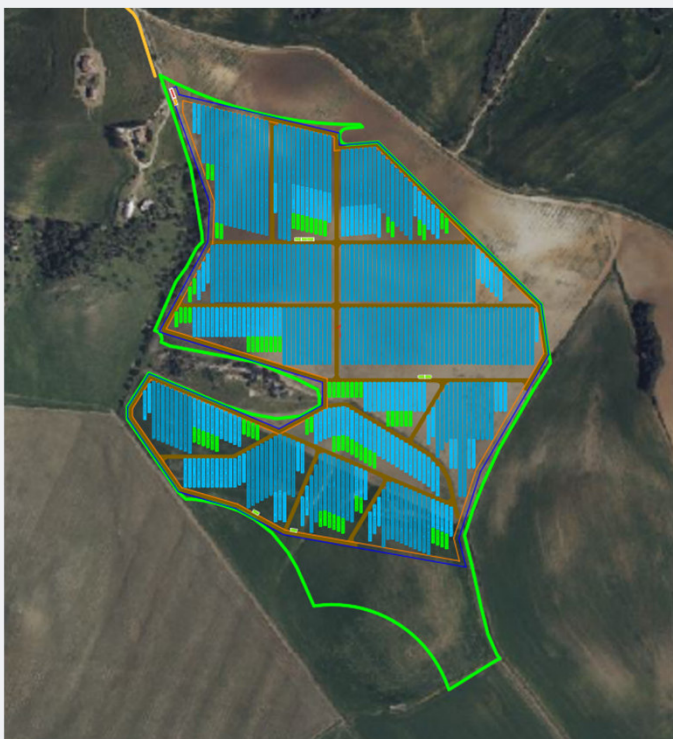
4. Connection Hypothesis

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5. Communication of interest

1.1 Project Memorandum

Plant Layout



15/06/2026

PERUZZI



Project data

Installed power	▪ 11,99 MWp / 11,52 MW
Type of land	▪ Agricultural
Geographic coordinates	▪ 42°22'50.88"N - 11°38'0.87"E
Presumed Distance of connection point	▪ 2,93 km
Grid connection voltage level	▪ 20 KV



Cadastral sheet	▪ Sheet 31 Parcel 136
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Cadastral area	▪ 20,91 ha
PV area	▪ 17,88 ha
Altitude	▪ 42 m s.l.m.

Specific production	▪ 1.849,36 kWh/kWp / year (PVGIS)
Electrical Configuration	▪ Tracker 1P
Pitch	▪ 5,50 m
Modules	▪ Trina Solar 715 W
Number of modules	▪ 16.770
Inverter	▪ SUNGROW – SG320HX – 320 kW
Number of inverters	▪ 36

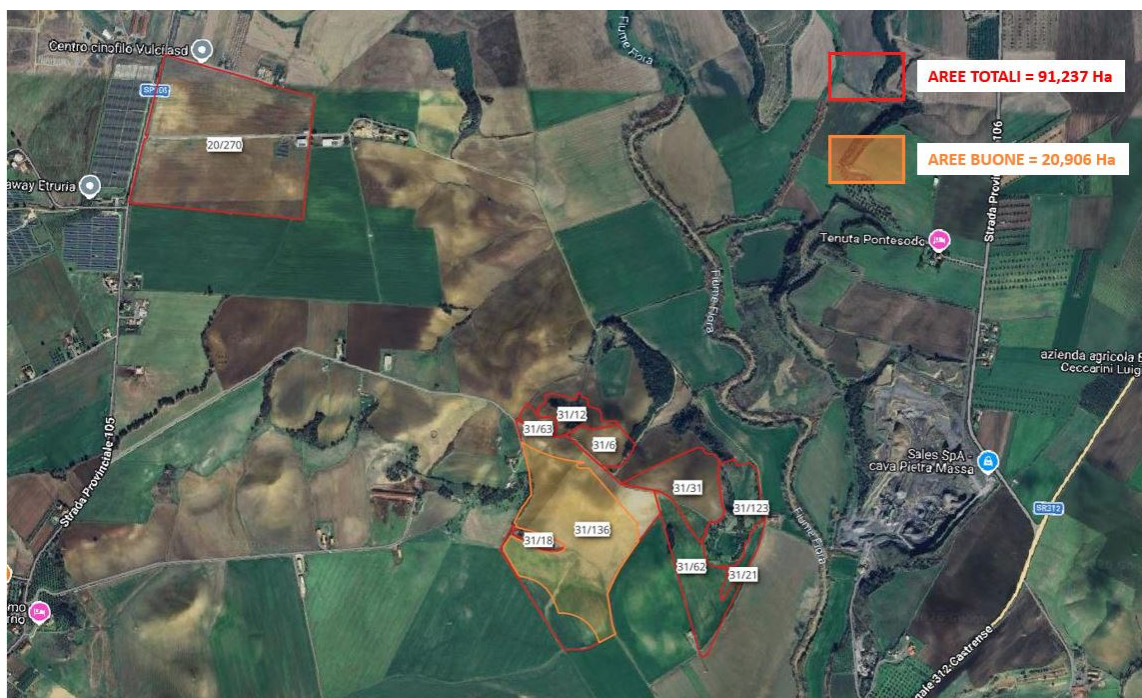


STMG request date	▪ To be requested
Date of VIA presentation	▪ dd mm yy + 10 months
Date of RTB	▪ dd mm yy +24 months
Number of landowners	▪ 1 landowners
Contract type	▪ DDS
Contract date	▪ 14/01/2026
Land cost	▪ € 6.000,00 / ha /years + €1.000 / Ha / years for maintenance
Deposit	▪ € 1.000,00 / ha + € 1.000,00 / ha
Contractual term	▪ 7 months



1.2 Project Memorandum

PV field area



PV FIELD AREA		
Cadastral area	91,23	ha
Area buona	20,91	ha

 CADASTRAL AREA

 AREA BUONA

1.3 Project Memorandum

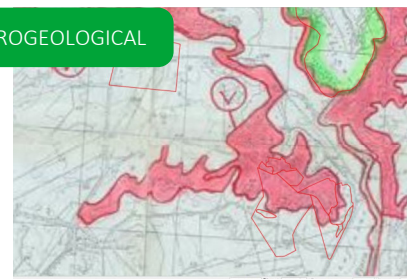
Environmental Restriction

Checklist

Rete Natura 2000 zone		
SIC zone	NO	
ZPS zone		
ZSC zone		
Geomorphological and hydrogeological components	YES	
Vegetational – botanical components	NO	
Landscape Heritage	YES	Sottozona E4 (PTPR)
Cultural components	NO	
Archeological sites	YES	Excluded from the plant area
Other restriction	NO	
Other renewable energy production plant nearby	YES	1,70 km
Unesco sites and their buffer	NO	



HYDROGEOLOGICAL



PTPR



AdBAC



Project data

1.4 Project Memorandum

Aree idonee su terraferma

Art. 11-bis D. Lgs. 190/2024 comma 2 (modificato da D.L. 175/2025 e da D. Lgs. 178/2025)

Authorization simplifications NO

AUTHORIZATION

PAS (Procedura Abilitativa Semplificata)	
AU (Autorizzazione Unica)	
PAUR (Provvedimento Autorizzatorio Unico Regionale)	
Verifica di assoggettabilità a VIA + AU (Autorizzazione Unica)	X

Solar PV	
Agrivoltaic (Base)	X
LAOR (Land Area Occupation Ratio)*	< 40 %

*According to CEI-PAS-2 82-93 «Impianti Agrivoltaici»

FOR REFERENCE ONLY

Land Rights	Estimated Date	Estimated Cost
Land Scouting (50%)	December-26	17.100,00 €
Land Scouting (50%)	March-28	17.100,00 €
Notary fee at preliminary deed	December-26	2.800,00 €
Caparra	December-26	22.800,00 €
Second Caparra	December-27	22.800,00 €
DDS	March-28	4.742.400,00 €
Notary fee at final deed	March-28	2.800,00 €
Registry Tax for Land Purchase	March-28	711.360,00 €
Grid Connection		
STMG (TICA) application	July-26	3.050,00 €
STMG acceptance (30% downpayment)	November-26	7.252,07 €
STMG completion payment	March-28	16.921,50 €
RTB	March-28	5.566.383,57 €

2. Project Budget

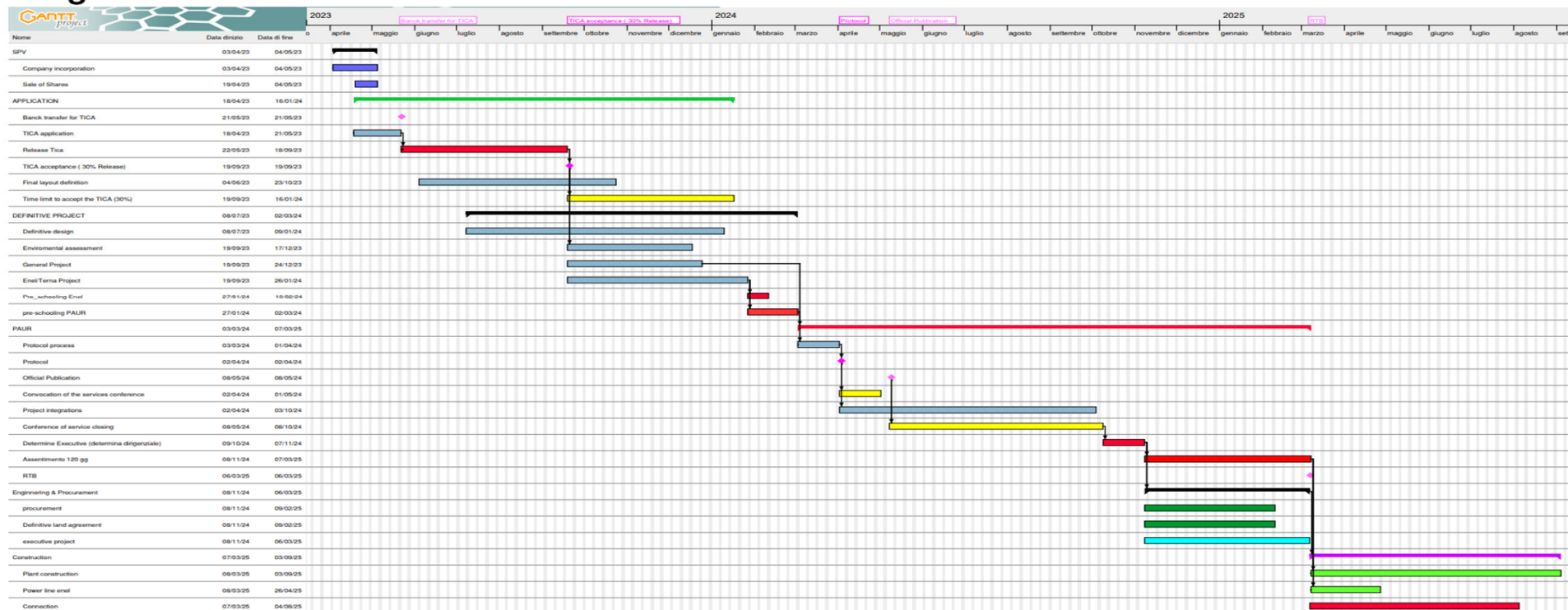


3. Project Timeline

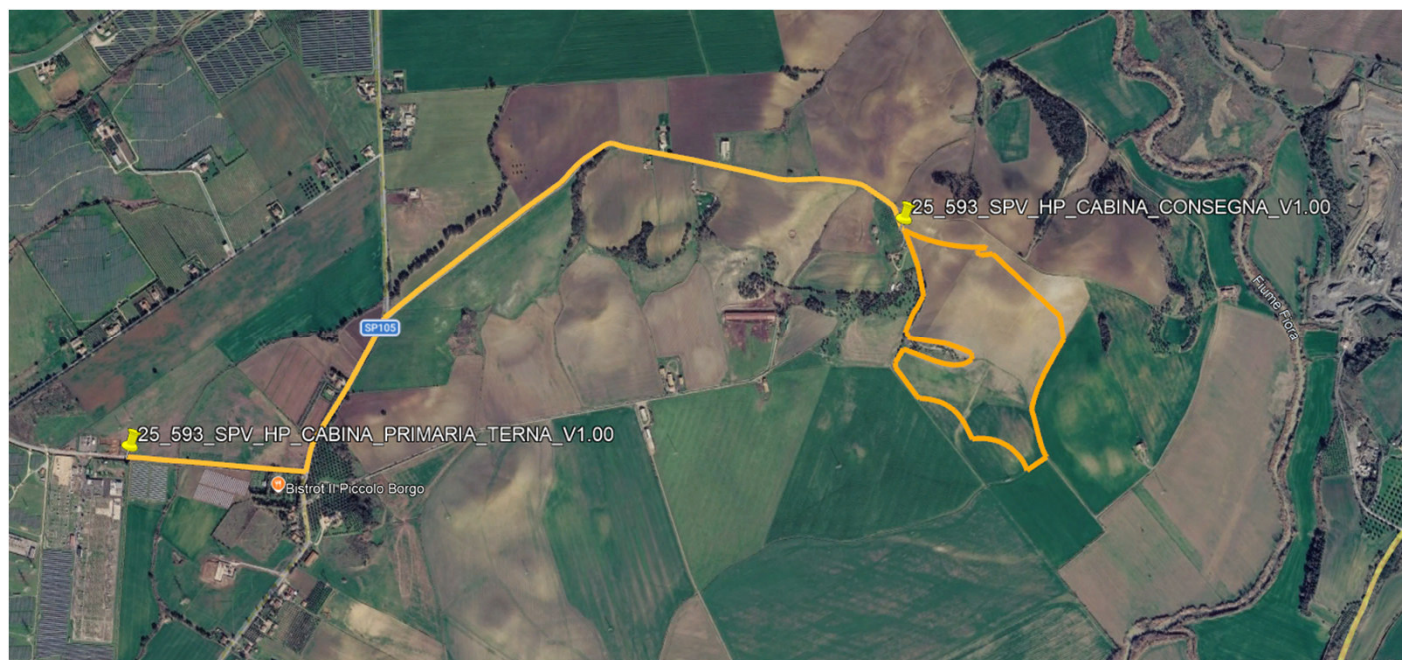
FOR REFERENCE ONLY

Diagramma di Gantt

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4. Connection Hypothesis



Requested capacity:	■ 11,99 MW
Request date:	■ To be requested
Voltage level:	■ 20 kV
Presumed Distance MT/AT cabin:	■ 2,93 km

5. Configuration Hypothesis

Electrical configuration

Numbers of modules	▪	16.770
Modules for strings	▪	26
Numbers of strings	▪	645
Number of strings for inverter	▪	17 & 18
Number of Inverters	▪	36

FOR REFERENCE ONLY

